UNITED STATES ENVIRONMENTAL PROTECTION AGENCY STANDARD ANNULAR PRESSURE TEST

Operator	ator CHEVRON MI			State Pe	ermit Number	mit Number 41270		
ddress				EPA Pe	EPA Permit Number ML131-2D-MU3			
A HARD Prompt Toole &				Date of	Test	MI-137-2D-0043		
Well Name & Number DREFFS 1-16					rpe 2D			
Quarter Quarter Quarter	arter Section	Township	Range	Township l	Name (County	State	
NE. S		35N	2W			ISE68	Ut	
GPS file number	Latitude	2)10		Longitud		Elev		
Of 5 file figureer	44.9	9141		84.5				
Company Representativ	re Ricul DC	BANDER	T	Field Inspect	or Sna	HWILLIAM	40	
Company respication	17/63 021	GAUGE	CERTIFIC	CATION	- CHIVIS	P) PVICOINI		
Type Pressure Gauge	WIGA	OLIC CL	} 4 i	nch face	💆 psi full sca	ile 🍠 psi i	ncrements	
New Gauge? Yes ▶ No								
New Gauge: 163 Bive	, an no, auto o	1 Carroration				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		TES	ST RESU	LTS				
Time	15	ho						
Annulus 330	330	330						
Tubing VAC.	330	330						
Tubing M			212500	The second secon		- 1	**************************************	
WELL STATUS				WEL	WELL CONFIGURATION			
5 Year TD# <u>/4-802</u>				Casing	Casing Size 5½			
2 Year TA					Tubing Size 23/8			
Rework after failure □ TD#				Packet	Packer Type AD-1			
					r set @	23201		
Enforcement Action	386 S				_			
Enforcement Action TD# Annual Class 1 TD# Fluid Return (gal)						12-2ge/		
Test Pressures:	Max. Allowable	Pressure Ch		nitial test pre Test Pressure		9.9 psi		
Test Passed Test Fai	iled □ · If failed :	est well must					cted within	
24 hours. Corrective action	n needs to occur. th	e well retested	, and writte	n authorization	received before	injection can re	ecommence.	
COMMENT:		T. ARREST	AND GRAND	D FI TA // FINCISTS	ICM States			
			The same		(1)		¥	
***			Contract Contract	e N W Gerran	March 1			
æ			NOU A					
			MIN A 6	2013	Data		2/22	
Signature of Company Representative					Date	,	Will Street Street	
Ruch Do	traveler		DI	ANGF	10/29	2013)!!	
Signature of UIC Field	l Inspector	linear I	M, MEG	JON 5	Date	*		
Carl	7. 111. 140				Det 1	1.1013		